



C A L I F O R N I A E N E R G Y C O M M I S S I O N

New Solar Homes Partnership

Overview

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Presentation Overview

- Background
- Eligible NSHP Participants and Technologies
- Incentive Funding and Structure
- Administrative Procedures and Structure
- More Detailed Presentations To Follow About Incentive Structure and Analysis

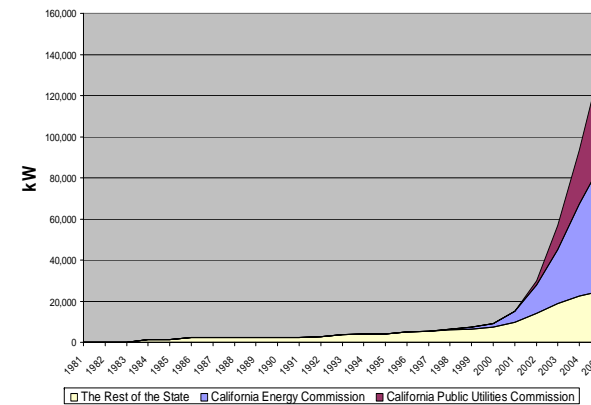


Summary

- Baseline: Existing Programs
 - ~150 MW since 2000
- Next Generation: CSI and NSHP
 - 3000 MW by 2016

Transition

Grid-Connected PV Capacity Installed in California
Cumulative





New Solar Homes Partnership



- New residential buildings only
 - Production homes
 - Affordable Housing
 - Multi-family apartments
 - Custom homes
- CEC will specifically target and work with the builder/developer community and affordable housing stakeholders



Six of Nine IEPR Policy Principles Covered in Initial Design

- Promote **high performing systems** that result in cost-effective public funding (in terms of long-term energy generation per \$ of incentives)
- Target PV installations to **climate zones with high peak demand** for air conditioning and where PVs will have most benefit to the grid
- Establish a **performance-based incentive** structure with **long-term declining** incentives
- Leverage energy efficiency improvements while deploying photovoltaics, integrating **high energy efficiency** and considering time-of-use energy
- Incorporate PVs into the **2008 Building Energy Efficiency Standards**



Other Three IEPR Policy Principles To Be Phased Into Final Program

- Advanced Metering And Time Variant Pricing
- Viable, Significant Utility Role
- Incorporation of Solar Thermal Technologies



Eligible Participants and Technologies

- Participants
 - New Homes In IOU Service Territories
 - Builder, Homeowner, or Installer Could Get Incentive
 - Work With Publicly Owned Utilities To Coordinate Statewide
- Technologies
 - Certified Systems and Components
 - Photovoltaics (Including Tracking PV, Concentrating PV)
 - Solar Thermal Electric Generators?
 - Solar Thermal Heating and Cooling
- Other Eligibility Requirements
 - High Level of Energy Efficiency
 - Metering and Rate Design



High Levels of Energy Efficiency

- New Solar Homes Partnership Goal (IEPR)
 - Readily available energy efficiency measures
 - Smaller and less expensive PV systems
 - Maximizes use of societal resources
 - Honors state loading order priority (delivers both priority technologies at once)
- Lowest level under consideration
 - Energy Star (15% better than T24)
- Higher level under consideration
 - Building America (30-40% better than T24)
- Energy Star appliances and high efficacy lighting



Incentive Structure and Levels

- Basic Incentive Structure:
 - Expected Performance Based Incentive (EPBI)
 - Probable Enhanced Incentive For Higher EE
- Other Cases Or Enhancements
 - Affordable Housing – Discussed June 13th
 - Solar Thermal
 - Ancillary Assistance: Training, Recognition, Technical, Marketing and Outreach



PV Performance Issues

- Design/Installation Factors
 - Tilt, Orientation, Site characteristics such as shading, etc.,
 - Module/Inverter mismatch, wiring, etc.
 - Location (Average Annual Insolation)
- Ongoing Normal Performance Factors
 - Dirt, Shading
 - Degradation
 - Weather variability
- Infrequent But Significant Factors
 - Inverter failure
 - Fuses, etc.



Incentive Levels Over Time

Year	Volume (MW)	Incentive \$/Watt	Annual Budget
2007	5	2.25	11.25
2008	10	2	20
2009	15	1.75	26.25
2010	20	1.5	30
2011	30	1.25	37.5
2012	40	1	40
2013	50	0.8	40
2014	65	0.6	39
2015	80	0.4	32
2016	100	0.2	20



Incentive Trigger Mechanism

Volume Trigger By Confirmed Reservation

- Ensures Budget For Goal
- Provides Automatic Reaction to Market Growth
- 1- month Lag For Market Notice
- Time Trigger (6 months or 1 year)
 - Provides Market Pull In Slow Periods
 - Ensures Timing For Goal
- Commission Continues To Have Adjustment Flexibility



Ancillary Assistance (Market Building)

- Guidelines And Technical Support For Builders
- Training Programs and Videos For Builders, Installers, HERS Raters
- Strong branding campaign, outreach program to help achieve goals
 - Need some basic market research updates to get to what really will work – not just willingness to pay



Procedures, Specifications, Admin

- First Come First Served
- 24 month reservation period
- Field Verification Prior To Payment
- Advanced Metering Infrastructure (AMI) being rolled out from 2006-2013
- Administrative Function Contracted Out
- Will include periodic evaluations



Summary of Benefits to California

- Incentives, calculation tool, protocols motivate and enable builders to deliver high performing PV systems.
- Information and process that is direct extension of the current T24 infrastructure.
- "Expected" performance-based system that provides builders with up-front rebates.
- Priority on sunnier, hotter climates where building starts are concentrated, peak demand is greatest and impacts on system reliability are severe.
- Meets Commission objectives for PVs in combination with high energy efficiency.